

No. F.DTL/207/2025-26/Mgr(SO)/EAC/05

Dated: 03.04.2025

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.: Provisional Intra-State ABT based Energy Account for the month .**  
**of Mar 2025**

Sir,

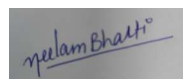
Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Mar-2025.

The Energy accounts contain the following.

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
- Annexure-6 Details of Energy scheduled from Energy Exchanges .
- Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(C&RA),DTL  
A.G.M.(EA),SLDC  
DGM(SO),SLDC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

Intra

Annexure-1

**A ) Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
GT	Apr'24	100.67	100.67
	May'24	89.26	94.87
	Jun'24	82.11	90.67
	July'24	87.32	89.82
	Aug'24	91.63	90.19
	Sep'24	88.51	89.91
	Oct'24	91.18	90.10
	Nov'24	79.33	88.77
	Dec'24	85.38	88.39
	Jan'25	93.26	88.88
	Feb'25	89.37	88.92
	Mar'25	88.69	88.91
PPCL	Apr'24	92.53	92.53
	May'24	89.05	90.76
	Jun'24	89.68	90.40
	July'24	89.78	90.24
	Aug'24	90.63	90.32
	Sep'24	101.00	92.07
	Oct'24	102.35	93.56
	Nov'24	102.35	94.64
	Dec'24	102.35	95.51
	Jan'25	92.71	95.23
	Feb'25	102.18	95.81
	Mar'25	101.95	96.33

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'24	Low Demand	95.19	95.19	96.06	96.06	95.91	95.91
	May'24	Low Demand	92.16	93.65	90.21	93.08	90.53	93.18
	Jun'24	Low Demand	86.42	91.27	86.54	<b>90.93</b>	86.52	90.98
	July'24	Low Demand	90.85	91.16	90.84	90.90	90.84	90.95
	Aug'24	Low Demand	80.18	88.94	80.17	88.73	80.17	88.76
	Sept'24	Low Demand	69.39	<b>85.73</b>	69.68	<b>85.61</b>	69.63	85.63
	Oct'24	Low Demand	81.38	<b>85.10</b>	81.13	<b>84.96</b>	81.17	84.98
	Nov'24	Low Demand	98.13	86.70	98.24	86.59	98.23	86.61
	Dec'24	Low Demand	99.24	88.12	99.97	88.10	99.85	88.10
	Jan'25	Low Demand	99.64	89.28	99.42	89.25	99.46	89.25
	Feb'25	Low Demand	93.75	89.66	93.61	89.61	93.64	89.62
	Mar'25*	Low Demand	93.65	90.00	93.71	89.96	93.70	89.97

\* Peak Hrs are 06:00 to 08:00 hrs & 17:45 to 19:45 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 24-25 to FY28-29 dt 15.04.24

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux} - \text{Aux}(en))\}}{i} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- AUXen = Normative auxiliary energy consumption for emission control system in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %
- PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season
- PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC

Regulation month shall be calculated in accordance with the following formulae:

$$\text{Cap.Charge for the Month} = \text{Cap.Charge for Peak Hours of the Month} + \text{Cap.Charge for Off-Peak Hours of the month}$$

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jun'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	July'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Aug'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Sept'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Oct'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Nov'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Dec'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jan'25	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Feb'25	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Mar'25	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	PPCL	Apr'24	28.290	16.070	19.280	30.300	6.060	
May'24		28.290	16.070	19.280	30.300	6.060		
Jun'24		28.290	16.070	19.280	30.300	6.060		
July'24		28.290	16.070	19.280	30.300	6.060		
Aug'24		28.290	16.070	19.280	30.300	6.060		
Sept'24		28.290	16.070	19.280	30.300	6.060		
Oct'24		28.290	16.070	19.280	30.300	6.060		
Nov'24		28.290	16.070	19.280	30.300	6.060		
Dec'24		28.290	16.070	19.280	30.300	6.060		
Jan'25		28.290	16.070	19.280	30.300	6.060		
Feb'25		28.290	16.070	19.280	30.300	6.060		
Mar'25		28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'24	31.13	18.00	21.75	7.30	1.82	10	10
	May'24	31.13	18.00	21.75	7.30	1.82	10	10
	Jun'24	31.13	18.00	21.75	7.30	1.82	10	10
	July'24	31.13	18.00	21.75	7.30	1.82	10	10
	Aug'24	31.13	18.00	21.75	7.30	1.82	10	10
	Sep'24	31.13	18.00	21.75	7.30	1.82	10	10
	Oct'24	31.13	18.00	21.75	7.30	1.82	10	10
	Nov'24	31.13	18.00	21.75	7.30	1.82	10	10
	Dec'24	31.13	18.00	21.75	7.30	1.82	10	10
	Jan'25	31.13	18.00	21.75	7.30	1.82	10	10
	Feb'25	31.13	18.00	21.75	7.30	1.82	10	10
	Mar'25	31.13	18.00	21.75	7.30	1.82	10	10

#Allocation from GT( for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**B) Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Mar'25	41.810	23.900	29.200	5.090
TWEPL	Mar'25	41.720	23.330	30.090	4.860

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Mar'25	31.13	18.00	21.75	7.30	1.82	10	10
PPCL	Upto Mar'25	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto Mar'25	41.533	22.744	29.667	4.945	0.000	0.000	1.111

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- \*\*\*\* As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERA-I	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*		0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANG	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA						
JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND -I	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI						
HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	

\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC & @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	11.568898	5.015358	2.667000	3.221000	0.665540	
AURIYAGPP	11.921080	5.170407	2.758000	3.332000	0.660673	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERA-I	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II	14.609266	6.337009	3.385910	4.089823	0.796524	
CHAMERA-III	13.800055	5.995172	3.234217	3.906896	0.663770	
DADRI GPP	12.064433	5.230245	2.783251	3.363036	0.687901	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.611144	55.565488	17.867507	1.018664	0.159486	
DHAULIGANG	14.276055	6.204201	3.355169	4.052914	0.663770	
DULAHSTI	13.896055	6.037253	3.258910	3.936122	0.663770	
JHAJJAR	46.740134	0.870491	4.613993	40.919340	0.336310	
KOLDAM HEP	0.493939	0.186392	0.000000	0.000000	0.307547	
KOTESHWAR	10.563597	7.100508	0.000000	3.025000	0.438089	
NAPP	11.714074	7.793592	0.000000	3.276624	0.643857	
NATHPA						
JHAKRI	10.175729	4.425525	2.405390	2.905398	0.439416	
RAPP C	14.418430	6.225963	3.223130	3.893146	1.076193	
RIHAND -I	10.231797	7.019471	0.000000	3.068000	0.144326	
RIHAND-II	12.851953	5.629037	3.200199	3.865840	0.156877	
RIHAND-III	13.470948	7.922640	5.374000	0.000000	0.174308	
SEWA-II HEP	14.396055	6.256552	3.385910	4.089822	0.663770	
SINGRAULI	7.733290	1.570033	3.717000	2.301000	0.145256	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.003597	4.632508	0.000000	1.933000	0.438089	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.799023	2.541510	1.450169	1.751914	0.055430	
UNCHAHAAR-II	11.469948	5.020264	2.842280	3.433096	0.174308	
UNCHAHAAR-III	14.085468	6.169962	3.508634	4.236904	0.169969	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	13.796055	5.993293	3.233209	3.905783	0.663770	
URI HEP-II	14.518055	6.310344	3.416904	4.127036	0.663770	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.142217	1.439183	0.000000	
SINGRAULI						
HYDRO	20.196055	0.402285	0.000000	19.127492	0.666277	
UNCHAHAAR-IV	0.279948	0.105640	0.000000	0.000000	0.174308	
Meja	0.533028	0.201142	0.000000	0.000000	0.331885	
Tanda-II	0.186632	0.070427	0.000000	0.000000	0.116205	
KishanGanga	1.066055	0.402284	0.000000	0.000000	0.663770	
Rampur	0.649583	0.245126	0.000000	0.000000	0.404457	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	1.692738
	BYPL	0.895445
	TPDDL	1.209763
	NDMC	0.201511
	RPH	0.053400
	Total	4.052857
GT(S-RLNG)	BRPL	
	BYPL	
	TPDDL	
	NDMC	
	RPH	
	TRAS(NRLDC)*	
Total	0.000000	
PPCL(APM, PMT,RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
Total	0.000000	

\*Energy scheduled under TRAS by NLDC under Section 11 as per direction of MoP for the period May-June

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

\* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.

As per DERC Business Plan Regulation 2023 IPGCL & PPCL Generating Stations for MYT control Period FY 2023-24 to 25-26 & CERC Tariff Regulation for 2019-24 for Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Load Factor(NAPLF)		<b>85%</b>	<b>85%</b>	85
Normative Annual Plant Availabilty Factor (NAPLF)		<b>90%</b>	<b>85%</b>	85
SHR in Kcal/Kwh	Closed Cycle	<b>1975</b>	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	<b>2.3</b>	2.75	2.75
	Open Cycle	1	1	1

Intra

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL BYPL MES NDMC TPDDL TRAS(NRLDC)	
	Total	0.000000
Bawana(APM, PMT)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	57.201517 33.363817 3.356291 12.481878 39.650893 18.166795 18.159940
	Total	182.381130
Bawana (RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	
	Total	0.000000
Bawana (S-RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB TRAS(NRLDC)	
	Total	0.000000

**Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.**



**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.000000					
BAIRASIUL	6.6199875	2.9073781	1.6814768	2.0311325	0.0000000	
CHAMERA-I	8.6807000	3.8130044	2.2048193	2.6628763	0.0000000	
CHAMERA-II	7.2397925	3.1794258	1.8390051	2.2213617	0.0000000	
CHAMERA-III	4.1824675	1.8370143	1.0622035	1.2832496	0.0000000	
DADRI CRF	0.0000000					
DADRI GF	0.0000000					
DADRI LF	0.0000000					
DADRI RF	0.0000000					
DADRI TPS	0.0000000					
DADRI-II TPS	360.3128150	269.1338392	86.0906844	5.0882914	0.0000000	
DHAULIGANG	3.9215875	1.7224111	0.9959823	1.2031941	0.0000000	
DULAHSTI	11.3810725	4.9987118	2.8904995	3.4918612	0.0000000	
JHAJJAR	253.8443600	3.7097894	25.2099248	224.9246457	0.0000000	
ANTA LF	0.0000000					
KOTESHWAR	9.6676350	6.7016516	0.0000000	2.9659834	0.0000000	
NAPP	19.6193402	13.6001266	0.0000000	6.0192136	0.0000000	
NAPTHA						
JHAKRI*	20.2913475	8.9119084	5.1540451	6.2253940	0.0000000	
RAPP C	18.7141426	8.2200655	4.7530088	5.7410683	0.0000000	
RIHAND-I	64.1880625	44.3098773	0.0000000	19.8781852	0.0000000	
RIHAND-II	87.2978850	38.1667192	22.3971476	26.7340182	0.0000000	
RIHAND-III	68.3397500	40.4064032	27.9333468	0.0000000	0.0000000	
SEWA-II HEP	7.9531550	3.4927059	2.0202088	2.4402404	0.0000000	
SINGRAULI	99.2547850	19.3684721	49.5486655	30.3376473	0.0000000	
SALAL HEP	17.0238475	12.7004935	4.3233540	0.0000000	0.0000000	
TEHRI HEP	14.4903775	10.0443617	0.0000000	4.4460158	0.0000000	
TANAKPUR	1.0526950	0.4623436	0.2673845	0.3229668	0.0000000	
UNCHAHAAR-I	11.6471425	5.4679069	2.6587082	3.5205274	0.0000000	
UNCHAHAAR-II	25.5250850	11.9083543	5.8261176	7.7906132	0.0000000	
UNCHAHAAR-III	16.1789125	7.5294510	3.7313336	4.9181279	0.0000000	
URI HEP	26.3468675	11.5720979	6.6917225	8.0830471	0.0000000	
URI -II HEP	21.1182625	9.2749550	5.3643401	6.4789674	0.0000000	
TALA	0.0000000					
PARBATI-III	2.2805250	1.0016037	0.5791781	0.6997432	0.0000000	
FARAKA	11.8190775	5.4565028	2.8045741	3.5580006	0.0000000	
KAHALGAON-I	30.6383600	13.8320366	7.7365065	9.0698169	0.0000000	
KAHALGAON-II	101.3417150	45.3386649	25.8657604	30.1372897	0.0000000	
SASAN	272.4842880	40.6926786	215.7952120	15.9963974	0.0000000	
Nabinagar STPS(BRBCL)	14.343918					14.343918
SINGRAULI HYDRO	0.5449450	0.0000000	0.0000000	0.5449450	0.0000000	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre Intra**  
**Provisional Energy Accounts for the month of Mar'25**

**H) Details of Energy Scheduled from Northern Region Stns ( in Mus ) to NDMC & BRPL**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kishanganga	0.000000	0.000000	0.000000	0.000000	0.000000
Koldam	0.000000	0.000000	0.000000	0.000000	0.000000
Meja TPS	0.000000	0.000000	0.000000	0.000000	0.000000
Rampur HEP	0.000000	0.000000	0.000000	0.000000	0.000000
Tanda-II STPS	0.000000	0.000000	0.000000	0.000000	0.000000
UNCHAHAHAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000

**I) Details of Peak Hr Energy Scheduled from ER station ( in Mus )**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
FARAKA	2.079655	0.925739	0.518535	0.635381	0.000000
KAHALGAON-I	5.412325	2.388284	1.374332	1.649709	0.000000
KAHALGAON-II	17.595823	7.763233	4.476159	5.356430	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre Intra**

**Provisional Energy Accounts for the month of Mar'25**

**J) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NR periphery	168.666095	79.001496	41.730643	47.933956		
DVC(LT-3) at Ex-NR State Per2012_02	162.045375	75.900418	40.092573	46.052384		
DVC(MEJIA)(LT-4) at Ex-NR Per	52.195535	23.823436	12.823657	15.548442		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	50.150005	22.889801	12.321102	14.939102		
DVC(MEJIA7)(LT-8) at NR Per	58.035060		58.0350600			
DVC(MEJIA7)(LT-8) at NR State periphery2012	55.748245		55.7482450			
Haryana CLP Jhajjar(LT-5) at EX-NR per Haryana CLP	57.936490			57.9364900		
Jhajjar(LT-5) at EX-NR State	55.665385			55.6653850		
(MPL-DVC)(LT-2012_04 & L_NR_201) at Ex-NR per	186.761770			186.7617700		
(MPL-DVC)at Ex-NR State per2012_04 & L_NR_201	179.426532			179.4265320		
Himachal(LT-59) at Ex-NR periphery	1.1625000			1.1625000		
Himachal(LT-59) at Ex-NR state peri	1.1173680			1.1173680		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR	6.1996100	6.1996100				
Nanti Hyd at NR periphery	1.1177525			1.1177525		
Nanti Hyd (L_NR_2019_11) at NR State peri	1.1322100			1.1322100		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	35.1361080			35.1361080		
Tarenda Hyd, HP(L_NR2020_02)at NR PP	1.0693500			1.0693500		
Tarenda Hyd, HP(L_NR2020_02)at State PP	1.0278520			1.0278520		

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of Mar'25

## K) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway
Alfanar wind SECI-3(L_Nr2020_05_06 & 07) at NR & state DP	48.6503890	29.1900020	9.7301820	9.730205		
ERCPL(L_Nr_2021_12 & 13)	71.0612960	59.2175580	11.8437380			
Azure & Adani Power(L_Nr_2021_14&15)	34.0331250	22.6537500	11.3793750			
SBSRPC11PL_BKN (2021_16&17)	34.9507500		11.6492500	23.3015000		
SECI at NR(LT-36,35 & 31)	11.6159680	3.709338	3.955155	3.951475		
MORJAR_BHJ2_W(2022_08)	7.9723980	7.9723980				
SITAC_W(2022_09&10)	45.0443900	22.522355	22.522035			
TS1PL_BKN(L_Nr_2023_07&10)	68.8732500	48.2865000	20.5867500			

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

\* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

L1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	5.1552942	3.5446302	0.0000000	1.5412456	0.0694184
RIHAND-II STP	16.2911476	7.1458553	4.0578584	4.8949691	0.1924648
RIHAND-III ST	9.9554872	5.8549058	3.9650460	0.0000000	0.1355355
SINGRAULI	13.7190646	2.8080972	6.6023582	4.0603090	0.2483002
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Tanda-II	0.0579374	0.0228233	0.0000000	0.0000000	0.0351141

L2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	8.7412384	5.9615895	0.0000000	2.6740245	0.1056243
RIHAND-II STP	92.4867590	40.1025525	23.1958387	28.2079522	0.9804156
RIHAND-III ST	46.3922801	27.1823372	18.6446509	0.0000000	0.5652921
SINGRAULI	68.8409655	13.8295306	33.3104736	20.5933684	1.1075929
Tanda-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

L3) INCENTIVE ENERGY FOR PEAK HOURS (3Hrs) FOR A DAY FROM HYDRO STNS(RoR)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
SALAL HEP	0.6336023	0.4726935	0.1609088	0.0000000	0.0000000
TANAKPUR	0.0346201	0.0152051	0.0087935	0.0106214	0.0000000
URI HEP	0.1677278	0.0736696	0.0426004	0.0514578	0.0000000
URI -II HEP	0.1501485	0.0659439	0.0381399	0.0460647	0.0000000
SINGRAULI H	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

M)      Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	#1	27.03.2025	6:48	27.03.2025	15:33
PPCL Bawana	#2	-Nil- 16.03.2025	22:00	17.03.2025	05:00

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**N) Details of Energy Injected by East Delhi Municipal Waste Plant**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Mar'25	7.284300

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**N) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Mar'25	11.948000	4.995459	2.855572	3.488816	0.608153

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

**O) Details of Energy Scheduled by M/s TWEPL**

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
Mar'25	10.906418	4.550157	2.544467	3.281741	0.530052

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 is as per DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**O) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	20.6516800	11.691043	-4.614750	-31.721248	1.83160
	BYPL	0.9753825	20.576033	-117.091703	-30.073238	0.31343
	TPDDL	0.0948600	9.059625	-95.922618	-33.449243	0.00000
	NDMC	0.0000000	0.000000	-8.058750	-7.486215	0.00000
	MES	0.0000000	11.313733	0.000000	0.000000	0.00000
	N. Railway	1.4129775	0.193770	0.000000	0.000000	0.85918
	Total	23.1349000	52.8342025	-225.687820	-102.729943	3.004203
PXI	BRPL	0.3613750				
	BYPL					
	TPDDL					
	NDMC					
	MES					
Total	0.3613750	0.0000000				

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.



**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'25**

**P) Details of Energy Requisition from ISGS below 85 % of Entitelment**

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	313.522079	135.697209	73.278419	86.196946	18.349504			313.522079
AURAIYA	528.861299	228.796900	123.883563	146.431868	29.748968			528.861299
DADRI(G)	629.023057	275.452109	161.656367	191.914581	0.000000			629.023057
DADRI		0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	786.457878	506.757225	263.757198	12.905243	3.038211			786.457878
IGSTPS- JHAJJAR	860.128719	15.777164	84.939190	759.412365	0.000000			860.128719
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAHAR-I	5.556967	0.000000	2.623730	2.730855	0.202381			5.556967
UNCHAHAHAR-II	12.793075	0.000000	6.040718	5.266626	1.485731			12.793075
UNCHAHAHAR-III	8.172937	0.000000	3.464345	4.163349	0.545243			8.172937
FARAKKA	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON1	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR	0.000000						0.000000	0.000000
TANDA-II	0.282302				0.282302			0.282302
UNCHAHAHAR-IV	1.4908131	1.34173179			0.14908131			1.4908131
GANDHAR GPP								
DARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								



















